

API No. <u>42-329-43496</u> Drilling Permit # <u>854326</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">251726</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">ENDEAVOR ENERGY RESOURCES L.P.</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">110 N MARIENFELD ST SUITE 200 MIDLAND, TX 79701-0000</div>			
4. Lease Name <div style="text-align: center;">WINDOWPANE 4-33 UNIT 1</div>		5. Well No. <div style="text-align: center;">211</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">10600</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">MIDLAND</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>2.5</u> miles in a <u>SW</u> direction from <u>MIDLAND</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">9</div>		16. Block <div style="text-align: center;">39 T2S</div>		17. Survey <div style="text-align: center;">T&P RR CO</div>		18. Abstract No. <div style="text-align: center;">A-62</div>	
				19. Distance to nearest lease line: <div style="text-align: center;">ft.</div>		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 643.74	
21. Lease Perpendiculars: <u>760</u> ft from the <u>N</u> line and <u>834</u> ft from the <u>E</u> line. 22. Survey Perpendiculars: <u>760</u> ft from the <u>N</u> line and <u>834</u> ft from the <u>E</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				24. Unitization Docket No: _____			
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No							
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	85280300	SPRABERRY (TREND AREA)		Oil or Gas Well	10600	355.00	4
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Maddy Kenyon, Regulatory Supervisor</u> Name of filer </div> <div> <u>Mar 03, 2021</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)2628944</u> Phone </div> <div> <u>mkenyon@eeronline.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only				Data Validation Time Stamp: Apr 26, 2021 4:39 PM('As Approved' Version)			

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

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Permit #	854326
Approved Date:	Apr 26, 2021

1. RRC Operator No. 251726	2. Operator's Name (exactly as shown on form P-5, Organization Report) ENDEAVOR ENERGY RESOURCES L.P.	3. Lease Name WINDOWPANE 4-33 UNIT 1	4. Well No. 211
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)			
6. Section 33	7. Block 39 T1S	8. Survey T&P RR CO	9. Abstract 45
10. County of BHL MIDLAND			
11. Terminus Lease Line Perpendiculars 50 ft. from the N line. and 355 ft. from the E line			
12. Terminus Survey Line Perpendiculars 50 ft. from the N line. and 355 ft. from the E line			
13. Penetration Point Lease Line Perpendiculars 250 ft. from the N line. and 353 ft. from the E line			

Permit Status: **Approved**

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W-1 Comments

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[FILER Mar 3, 2021 1:10 PM]: AMENDING PERMIT FOR FTP & LTP MOVING. NO NEW NOTIFICATION NECESSARY AS UNLEASED OWNERS WERE ALREADY NOTIFIED, NO NEW PARTY IS EFFECTED. NEW PP AND WAIVER ATTACHED; [RRC STAFF Mar 5, 2021 2:08 PM]: NO NEW NOTICE FOR SWR 37 REQUIRED.; [RRC STAFF Mar 8, 2021 5:21 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Apr 7, 2021 11:29 AM]: Problems identified with this permit are resolved.; [RRC STAFF Apr 7, 2021 11:30 AM]: Per Maddy Kenyon; "Please remove comments moving FTP & LTP, only thing changing is PP, notification not needed." - Filer's comments cannot be removed. Please disregard the earlier comment regarding the FTP and LTP moving, they are not moving. Additional notification not required.; [RRC STAFF Apr 7, 2021 11:56 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Apr 7, 2021 11:57 AM]: Per filer's email response, some tracts that previously contained partially unleased interests, are now leased. A revised P-12 will be needed showing all updates.; [RRC STAFF Apr 26, 2021 10:05 AM]: Problems identified with this permit are resolved.; [RRC STAFF Apr 26, 2021 4:32 PM]: Revised P-12 and Mineral Interest plat have been attached. Maddy Kenyon provided revised version due to 41 tracts that were previously unleased and are now leased. Tract numbers: 2642, 2762, 2885, 2903, 2942, 2971, 2990, 2991, 2992, 3014, 3048, 3070, 3078, 3103, 3121, 3139, 3141, 3142, 3143, 3144, 3146, 3163, 3164, 3167, 3171, 3177, 3179, 3180, 3181, 3183, 3184, 3193, 3200, 3201, 3251, 3255, 3259, 3269, 3277, 3350, and 3454 are all now fully leased. A final revised Mineral Tract plat will be provided and swapped out in the attachments.; [RRC STAFF Apr 26, 2021 4:32 PM]: SWR Interior Lease Line Exception has been removed. All tracts within 330 feet of this wellbore are now leased, per verification from Endeavor Land, via Maddy Kenyon. Revised Mineral Tract plat will be swapped out once received.